## 2023 South Dakota Legislature

# House Bill 1188

AMENDMENT 1188A FOR THE INTRODUCED BILL

1 2	An Act to provide for property owner inclusion in the pipeline siting application and condemnation process.
Z	condemnation process.
3	BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF SOUTH DAKOTA:
4	
5	Section 1. That § 21-35-2 be AMENDED:
6	21-35-2. A petition filed pursuant to § 21-35-1 shall name must:
7	(1) Name-the person, group, or corporation desiring to take or damage private property as
8	plaintiff, and all persons having interest in or liens upon the property affected by the
9	proceeding as defendants, so far as they shall be <u>are</u> known at the time of the filing the same.
10	It shall contain;
11	(2) Contain a description of the property to be taken or damaged. The:
12	(3) Set forth the purpose for which the property is to be taken or damaged shall be clearly
13	set forth in the petition <u>; and</u>
14	(4) Be accompanied by a verification of consent, if required by section 4 of this Act.
15	It shall is not be necessary to specify the interests or claims of the several defendants in the
16	land or property affected by the proceeding.
17	Section 1. That § 21-35-31 be AMENDED:
18	21-35-31. The provisions of this_This section applies only apply to a project which
19	that requires a siting permit pursuant to chapter 49-41B.
20	Each person vested with the authority to take private property for public use may
21	cause an examination and survey to be made as necessary for its proposed facilities. The

person or the person's agents and officers may, with the written consent of the property
 <u>owner</u>, enter the private property for the purpose of the <u>causing an</u> examination and
 survey.

Any person seeking to cause an examination or survey, where <u>If</u> permission <u>to enter</u>
 <u>the private property</u> for <u>an</u> examination <del>or <u>and</u> survey has been denied, shall:</del>

6 (1) Have filed a siting permit application with the person seeking to cause an
 7 examination and survey shall notify the Public Utilities Commission pursuant to § 49-41B 8 11;

- 9 (2) Give thirty days written notice, including the filing and expected dates of entry, to
  10 the owner and any tenant in possession of the private property; and
- 11 (3) Make a payment to the owner, or provide sufficient security for the payment, for
  12 any actual damage done to the property by the entry.

13This section does not apply to the state or its political subdivisions. This section is14in addition to and not in derogation of other existing law and request that the denial be15noted during the Commission's consideration of the application for a siting permit.

16 Section 2. That § 49-7-13 be AMENDED:

17 **49-7-13.** Any pipeline companies owning company that owns a pipeline which and is a common carrier, as defined by § 49-7-11, may exercise the right of eminent domain 18 19 in acquiring right-of-way, as prescribed by statute, provided that contact with a property owner regarding the exercise of eminent domain may not be initiated until a permit is 20 21 issued in accordance with chapter 49-41B. However, inIn the case of school and public 22 lands, no right-of-way for the purpose of carriage of property by pipeline shall may exceed ten feet in width<del>but the pipeline</del>, except that the company shall have has the right to 23 24 secure such land as may be reasonably that is required for pumps, stations, substations, 25 tanks, or buildings necessary for the <del>carriage of the type</del> or kinds of property the <del>pipeline</del> 26 company intends its pipeline to carry.

27

### 28 Section 4. That chapter 49-7 be amended with a NEW SECTION:

29 <u>A company seeking to exercise the right of eminent domain under this chapter shall</u>

- 30 demonstrate that it has received sufficient consent to proceed with the condemnation from
- 31 <u>the owners of property that the proposed pipeline will cross.</u>

- 1 <u>To demonstrate consent, the company shall:</u>
- 2 (1) Calculate the total linear feet of pipeline proposed to cross this state;
- 3 (2) Allow each property owner one vote per linear foot of pipeline proposed to cross the
- 4 owner's property;
- 5 (3) Determine that votes representing at least eighty percent of the total linear feet, as
- 6 <u>established under subdivision (1) of this section, are cast in support of the eminent domain</u>
- 7 proceeding; and
- 8 (4) File verification of the consent with the petition for ascertainment of compensation
- 9 <u>required by § 21-35-1.</u>
- 10 <u>For purposes of this section, if property being crossed by a pipeline is under the ownership of</u>
- 11 <u>multiple persons, the vote required by this section must be cast by one person, with the</u>
- 12 authority to act on behalf of the multiple owners.
- 13

#### 14 Section 5. That § 49-41B-11 be AMENDED:

- 15 **49-41B-11.** All applications for a permit shall <u>must</u>be filed with the Public Utilities
- 16 Commission, not less than six months prior to the planned date of commencement of
- 17 construction of a facility, in such form as prescribed by rules promulgated in accordance with
- 18 <u>chapter 1-26</u>, and shall contain, but not be limited to, the following information <u>must include</u>:
- 19 (1) The name and address of the applicant;
- 20 (2) Description <u>A description of the nature and location of the facility;</u>
- 21 (3) Estimated The estimated date of commencement of on which construction will commence
- 22 and the duration of construction;
- 23 (4) Estimated <u>The estimated number of employees persons</u> employed at the site of the facility
- 24 during the construction phase and during the operating life of the facility. Estimates shall,
- 25 <u>provided the estimates must include the number of employees persons who are to be utilized</u>,
- 26 but who do not currently reside within the area to be affected by the facility;

- 1 (5) Future additions and modifications to the facility, which the applicant may wish to be
- 2 approved in the permit;
- 3 (6) A statement of the reasons for the selection of the proposed location;
- 4 (7) <u>A description of each parcel of property likely to be impacted by the proposed location and</u>
- 5 <u>the name of the principal owner;</u>
- 6 (8) Documentation signed by eighty percent of the principal owners listed in accordance with
- 7 <u>subdivision (7) of this section and indicating their support for the proposed facility;</u>
- 8 (9) Person The person owning the proposed facility and the person managing the proposed
- 9 facility;
- 10 (8)(10) The purpose of the facility;
- 11 (9)(11) Estimated The estimated consumer demand and the estimated future energy needs
- 12 of those consumers to be directly served by the facility;
- 13 (10)(12)\_The potential short\_ and long \_range demands on any estimated tax revenues
- 14 generated by the facility for the extension or expansion of public services within the affected
- 15 <del>areas;</del>
- 16 (11)(13) Environmental studies prepared relative to the facility; and
- 17 (12)(14) Estimated construction The estimated cost of constructing the facility.
- 18

### 19 Section 6. That § 49-41B-15 be AMENDED:

- 20 49-41B-15. Within thirty days following receipt of an <u>a permit application for a permit that</u>
- 21 <u>includes all requirements set forth in 49-41B-11</u>, the commission shall:
- 22 (1) Schedule a public input meeting;
- 23 (2) Notify the applicant of the public input meeting; and
- 24 (3) Serve notice of the application and public input meeting upon the governing bodies of the
- 25 counties and municipalities totally or partially within the area of the proposed facility.

1188